



Environmental GEO-Technologies, LLC

October 31, 2014

Mr. Allan Batka
United States Environmental Protection Agency
Region 5 (WU-16J)
77 West Jackson Blvd.
Chicago, Illinois 60604

Re: EGT Monthly Report (in conformance with MI-163-1W-C010 & MI-163-1W-C011)

Dear Mr. Batka:

Environmental Geo-Technologies, LLC ("EGT") hereby timely submits its eleventh Monthly Report in conformance with the requirements of its two EPA UIC permits (#s MI-163-1W-C010 & MI-163-1W-C011).

EGT is providing all of the attached information in the same sequence as required by both subject permits, i.e. Part II.D.1 (a – i), Part III, Attachment A, and Part III, Attachment E.G.2 & E.I.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

We trust that you find this report satisfactory, however, if you have any questions or comments, please feel free to contact us.

Sincerely,

A handwritten signature in black ink, appearing to read "Richard J. Powals".

Richard J. Powals, P.E.
Chief Operating Officer

cc: J. Frost (EGT), T. Athans (HH)

att.

rijp103114/EGTEPAMonthlyReport-September 2014

AVERAGE INJECTION RATE

Calculation of Average Injection Rate

CURRENT REPORTING YEAR 2014CURRENT REPORTING MONTH SEPTEMBER

Date (month, year) of the first injection into either well at the Citrin Road Facility

NOVEMBER 2013

CURRENT MONTH (all volumes in gallons)

	Injected Waste	Injected Non-Waste	Total injected
MI-163-1W-C010 , Well #1-12			
Current Month	144,520	0	144,520
Since facility first injected			899,649
MI-163-1W-C011, Well #2-12			
Current Month	0	0	0
Since facility first injected			893,140
		Lifetime Combined	1,792,789

Conversion factors365.25 days per year \div 12 months per year = 30.4375 days per month30.4375 days per month \times 1440 minutes per day = 43,830 minutes per monthCalculationsWhole number of months of injection 11

11 lifetime number of months of injection \times 43,830 minutes/month
 = 482,130 minutes of injection

Lifetime combined injected volume 1,792,789 \div 482,130 minutes of injection
 = 3.7 gpm average injection rate

WELL 1 DATA

SUMMARY OF OPERATING, MONITORING AND REPORTING REQUIREMENTS

Injection Well I

Month: September Year: 2014

CHARACTERISTIC	LIMITATION	MINIMUM MONITORING FREQUENCY	MINIMUM REPORTING FREQUENCY	STATUS
Injection Pressure	765 psig maximum	continuous	monthly	726 psig
Annulus Injection Pressure	100 psig minimum	continuous	monthly	210 psig
Annulus/Tubing Diff	100 psig minimum above injection pressure	continuous	monthly	Graph attached
Injection Rate (Average both wells)	166 gpm	continuous	monthly	3.7 gpm
Injection Rate (Maximum instantaneous)	270 gpm	continuous	monthly	97.2 gpm
Sight Glass Level		continuous	monthly	Graph attached
Annulus Fluid Loss		monthly	monthly	0.0 gal
Cumulative Volume		daily	monthly	144,520 gal
Temperature		6-hour intervals	monthly	Graph attached
Corrosion Monitoring		monthly	monthly	Report attached
Repair and Maintenance		NA	monthly	Log attached
Toxicity Characteristic List		annually	monthly	NA
Fingerprint Analysis		per load	monthly	Sheets attached
Chemical Composition and Physical Characteristics of Injected Oilfield Brine		annually	annually	NA
pH of Injected Fluids		continuous	monthly	Graph attached

WELL 01 Monthly Data

Date	Min Injection Pressure (PSIG)	Max Injection Pressure (PSIG)	Min Sight Glass Level (in)	Max Sight Glass Level (in)	Min Annulus Pressure (PSIG)	Max Annulus Pressure (PSIG)	Min Injectate pH	Max Injectate pH	Min Flow Rate (GPM)	Max Flow Rate (GPM)	Min Differential Pressure (PSIG)	Max Differential Pressure (PSIG)
9/1/2014	75.0	82.5	23.2	23.3	297.0	300.0	0.0	0.0	0.0	0.0	217.5	219.0
9/2/2014	75.0	702.0	22.0	23.5	297.0	1026.0	0.0	0.0	0.0	97.2	277.5	363.0
9/3/2014	57.0	714.0	22.0	23.6	240.0	1032.0	0.0	0.0	0.0	72.0	180.0	337.5
9/4/2014	13.5	705.0	22.0	23.8	210.0	1050.0	0.0	0.0	0.0	76.0	210.0	345.0
9/5/2014	0.0	705.0	22.0	24.0	202.5	1050.0	0.0	0.0	0.0	76.0	210.0	343.5
9/6/2014	0.0	0.0	23.7	24.0	210.0	225.0	0.0	0.0	0.0	0.0	210.0	210.0
9/7/2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9/8/2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9/9/2014	0.0	0.0	24.0	24.0	210.0	0.0	0.0	0.0	0.0	0.0	210.0	210.0
9/10/2014	0.0	0.0	19.0	19.2	246.0	255.0	0.0	0.0	0.0	0.0	240.0	255.0
9/11/2014	0.0	0.0	19.0	19.2	247.5	255.0	0.0	7.4	0.0	0.0	243.0	255.0
9/12/2014	0.0	0.0	19.1	19.2	253.5	255.0	1.5	7.2	0.0	0.0	252.0	255.0
9/13/2014	0.0	0.0	19.2	19.4	255.0	256.5	0.0	0.0	0.0	0.0	253.5	256.5
9/14/2014	0.0	0.0	19.1	19.5	253.5	255.0	0.0	0.0	0.0	0.0	252.0	255.0
9/15/2014	0.0	0.0	19.2	19.5	253.5	255.0	0.0	7.1	0.0	0.0	252.0	255.0
9/16/2014	0.0	0.0	19.0	19.4	246.0	252.0	0.5	7.5	0.0	0.0	247.5	252.0
9/17/2014	30.0	726.0	22.0	23.5	255.0	1050.0	2.1	6.7	0.0	36.0	225.0	330.0
9/18/2014	30.0	720.0	22.0	23.5	244.5	1035.0	1.7	7.9	2.0	36.4	213.0	322.5
9/19/2014	0.0	0.0	23.0	23.8	202.5	327.0	1.8	7.0	0.0	0.0	202.5	315.0
9/20/2014	0.0	0.0	23.0	23.0	285.0	298.5	3.5	11.5	0.0	0.0	282.0	300.0
9/21/2014	0.0	0.0	23.0	23.0	274.5	285.0	5.7	11.2	0.0	0.0	277.5	285.0
9/22/2014	0.0	0.0	23.0	23.1	276.0	279.0	8.4	13.9	0.0	0.0	276.0	277.5
9/23/2014	0.0	720.0	23.2	24.0	232.5	1042.5	9.5	13.6	0.0	32.0	232.5	322.5
9/24/2014	60.0	720.0	22.0	24.0	192.0	1048.5	0.0	0.0	0.0	32.0	133.5	345.0
9/25/2014	60.0	720.0	22.0	23.9	232.5	1020.0	11.8	12.7	0.0	32.0	210.0	315.0
9/26/2014	45.0	720.0	22.0	23.2	237.0	1020.0	11.2	11.8	0.0	20.0	202.5	330.0
9/27/2014	45.0	51.0	23.0	23.1	382.5	390.0	13.9	13.9	0.0	0.0	336.0	340.5
9/28/2014	45.0	51.0	23.0	23.1	387.0	388.5	0.0	0.0	0.0	0.0	342.0	345.0
9/29/2014	0.0	52.5	23.0	24.5	276.0	388.5	0.0	0.0	0.0	0.0	240.0	345.0
9/30/2014	0.0	690.0	22.0	23.4	276.0	1018.5	0.0	0.0	0.0	32.0	217.5	345.0

DATA DESCRIPTION

September 2014

This month's data is extrapolated from circle charts. The main hard drive on the SCADA system burned up on June 15th and the data reports were not able to be generated from that point via computer generation. The PLC control system is scheduled for upgrade and programming on the 30th of October. EGT also experienced a power outage on the dates of 9/7 through 9/11 knocking out the foundation fieldbus and causing a failure in the circle chart recorders that lasted through September 17th. Some of the recorded values during this period were reported from the deep well operator's records. No alarm conditions were triggered during the month of September since transmitters were functional when power was available but chart recorders were erratic.

Circle Chart Index

Environmental Geo-Technologies, LLC 28470 Citrin Drive Romulus, MI 48174

Chart Recorder #1

Channel #1

Blue Pen - Well 1 Injection Pressure

Channel #2

Red Pen – Well 1 Annulus Pressure

Channel #3

Green Pen – Well 1 Flow Rate

Channel #4

Black Pen – Well 1 Annulus Tank Level

Chart Recorder #2

Channel #1

Blue Pen – Well 2 Injection Pressure

Channel #2

Red Pen – Well 2 Annulus Pressure

Channel #3

Green Pen – Well 2 Flow Rate

Channel #4

Black Pen – Well 2 Annulus Tank Level

Chart Recorder #3

Channel #1

Blue Pen – Injection pH Well 1 & 2

Channel #2

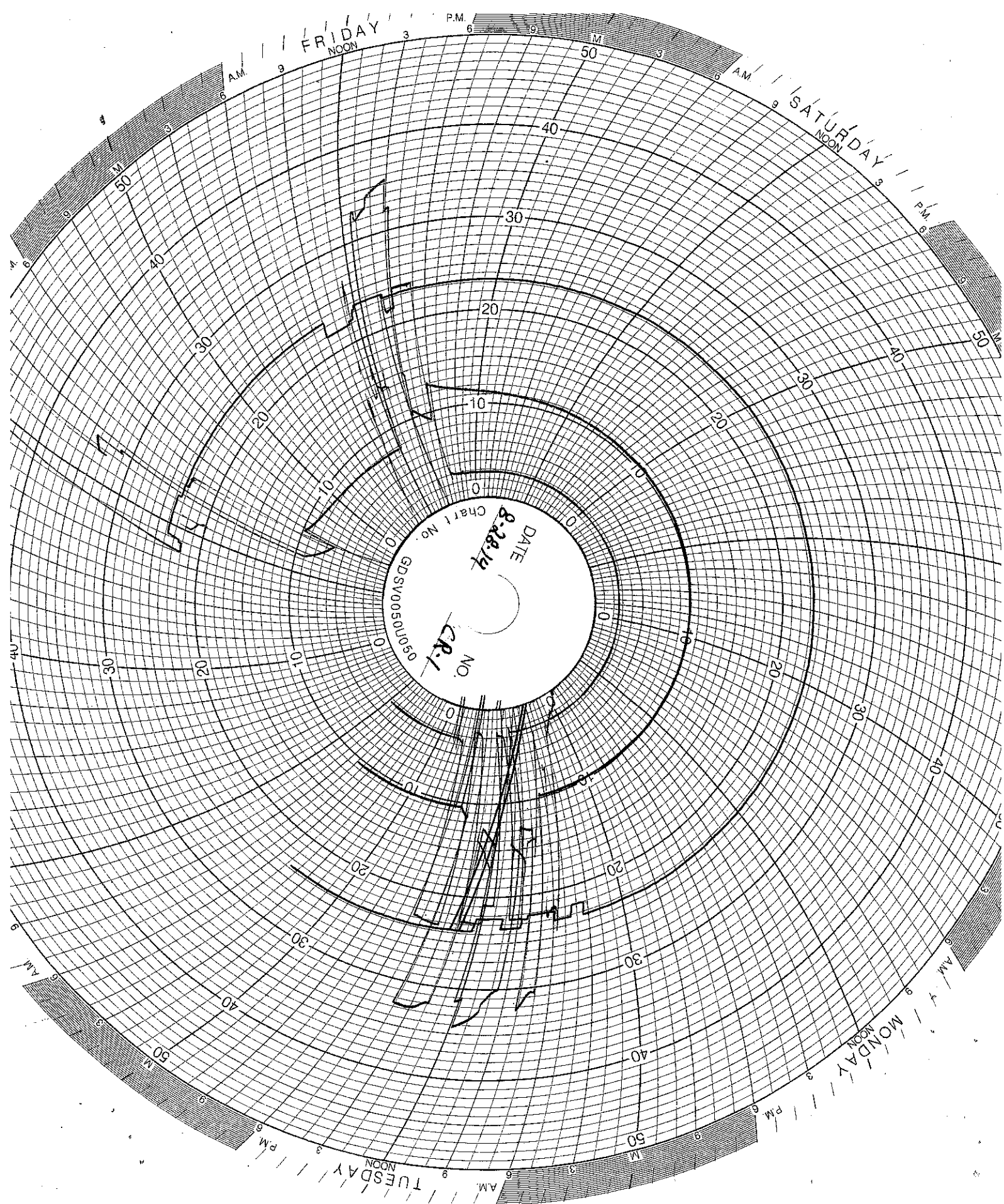
Red Pen – Well 1 Monthly Volume

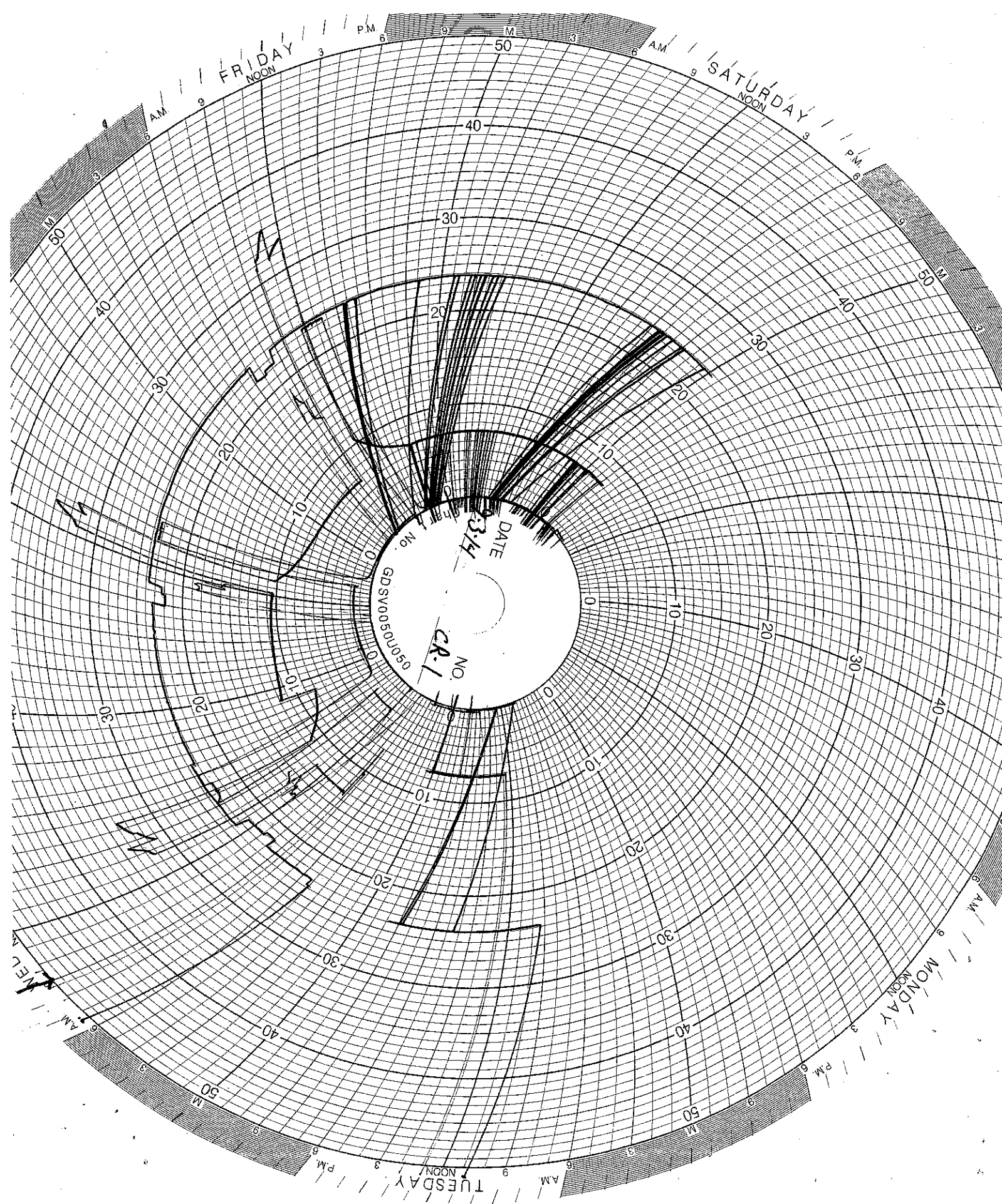
Channel #3

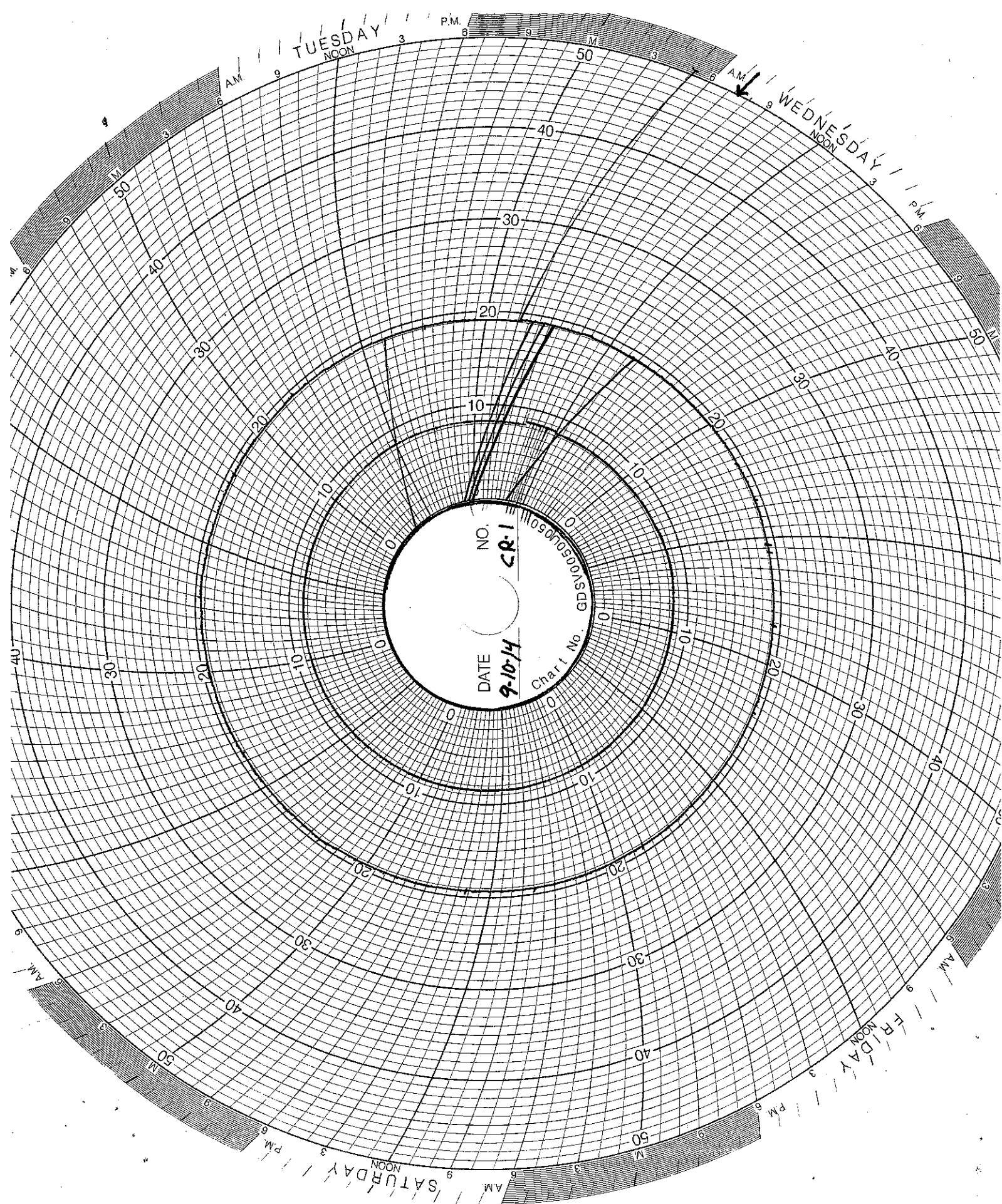
Green Pen – Well 2 Monthly Volume

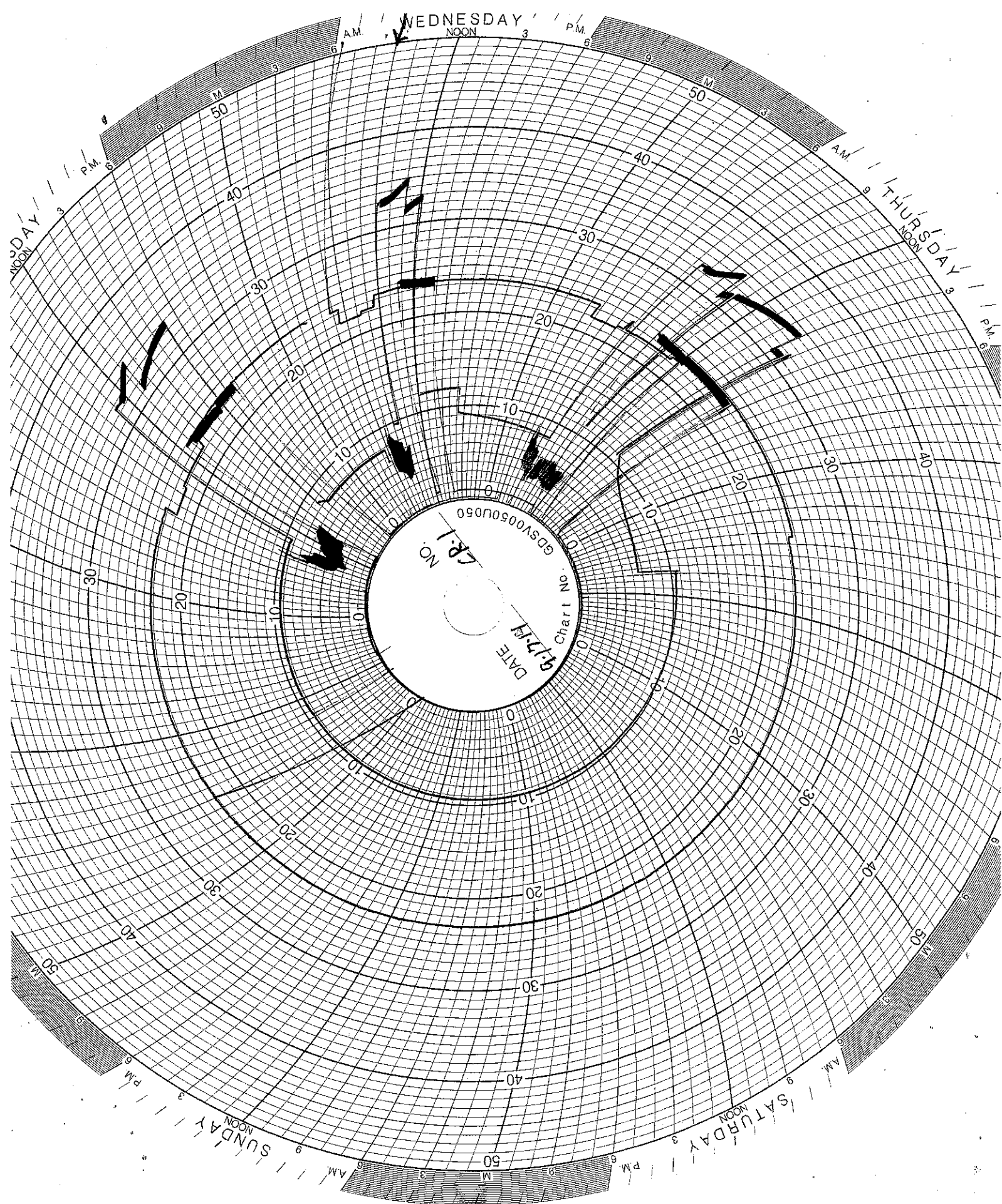
Channel #4

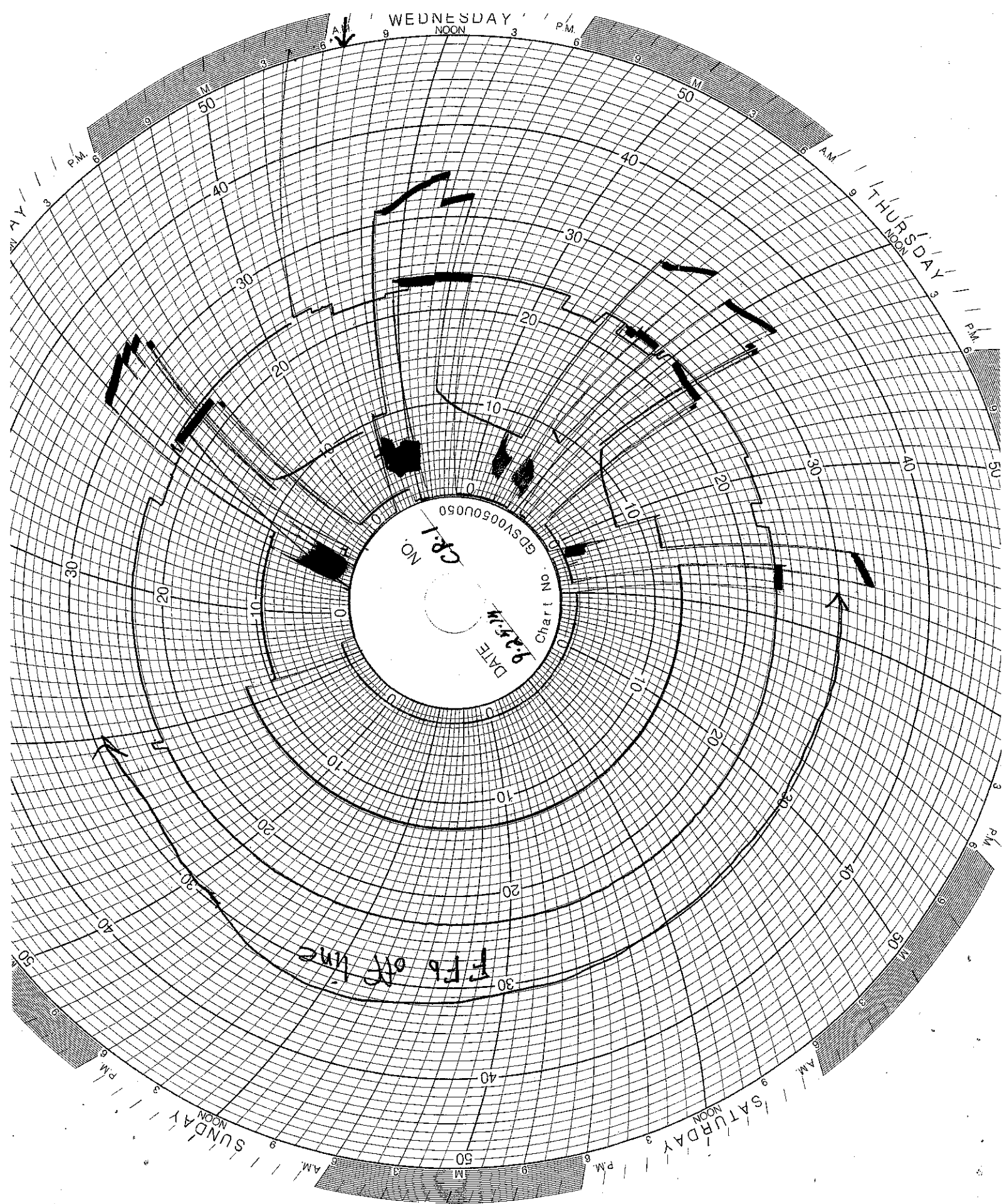
Black Pen - Temperature











WELL 2 DATA

SUMMARY OF OPERATING, MONITORING AND REPORTING REQUIREMENTS
Injection Well II

Month: September Year: 2014

CHARACTERISTIC	LIMITATION	MINIMUM MONITORING FREQUENCY	MINIMUM REPORTING FREQUENCY	STATUS
Injection Pressure	765 psig maximum	continuous	monthly	0 psig
Annulus Injection Pressure	100 psig minimum	continuous	monthly	240 psig
Annulus/Tubing Diff	100 psig minimum above injection pressure	continuous	monthly	Graph attached
Injection Rate (Average both wells)	166 gpm	continuous	monthly	3.7 gpm
Injection Rate (Maximum instantaneous)	270 gpm	continuous	monthly	0 gpm
Sight Glass Level		continuous	monthly	Graph attached
Annulus Fluid Loss		monthly	monthly	0.0 gal
Cumulative Volume		daily	monthly	0 gal
Temperature		6-hour intervals	monthly	Graph attached
Corrosion Monitoring		monthly	monthly	Report attached
Repair and Maintenance		NA	monthly	Log attached
Toxicity Characteristic List		annually	monthly	NA
Fingerprint Analysis		per load	monthly	Sheets attached
Chemical Composition and Physical Characteristics of Injected Oilfield Brine		annually	annually	NA
pH of Injected Fluids		continuous	monthly	Graph attached

Well 02 Monthly Data

Date	Min Injection Pressure (PSIG)	Max Injection Pressure (PSIG)	Min Sight Glass Level (in)	Max Sight Glass Level (in)	Min Annulus Pressure (PSIG)	Max Annulus Pressure (PSIG)	Min Injectate pH	Max Injectate pH	Min Flow Rate (GPM)	Max Flow Rate (GPM)	Min Differential Pressure (PSIG)	Max Differential Pressure (PSIG)
9/1/2014	0.00	0.00	19.10	19.20	255.00	255.00	0.67	6.82	0.00	0.00	255.00	255.00
9/2/2014	0.00	0.00	19.10	19.15	255.00	255.00	0.52	0.55	0.00	0.00	255.00	255.00
9/3/2014	0.00	0.00	19.25	19.35	255.00	255.00	0.27	1.24	0.00	0.00	255.00	255.00
9/4/2014	0.00	0.00	19.50	19.55	261.00	261.00	1.12	1.18	0.00	0.00	261.00	261.00
9/5/2014	0.00	0.00	19.50	19.55	261.00	261.00	1.15	1.21	0.00	0.00	261.00	261.00
9/6/2014	0.00	0.00	19.30	19.50	261.00	261.00	1.15	1.18	0.00	0.00	261.00	261.00
9/7/2014	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9/8/2014	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9/9/2014	0.00	0.00	19.10	19.30	255.00	255.00	1.52	2.52	0.00	0.00	255.00	255.00
9/10/2014	0.00	0.00	19.50	19.50	30.00	30.00	1.64	2.73	0.00	0.00	30.00	30.00
9/11/2014	0.00	0.00	18.50	21.00	30.00	30.00	1.64	1.70	0.00	0.00	30.00	30.00
9/12/2014	0.00	0.00	18.50	19.00	30.00	30.00	1.58	1.61	0.00	0.00	30.00	30.00
9/13/2014	0.00	0.00	18.00	23.00	30.00	30.00	1.58	1.61	0.00	0.00	30.00	30.00
9/14/2014	0.00	0.00	18.00	18.10	30.00	30.00	1.58	1.67	0.00	0.00	30.00	30.00
9/15/2014	0.00	0.00	11.75	19.05	30.00	30.00	1.64	1.70	0.00	0.00	30.00	30.00
9/16/2014	0.00	0.00	9.50	19.75	30.00	30.00	0.79	8.03	0.00	0.00	30.00	30.00
9/17/2014	0.00	0.00	18.25	19.00	240.00	253.50	0.00	7.45	0.00	0.00	240.00	253.50
9/18/2014	0.00	0.00	18.25	18.50	240.00	241.50	0.00	7.58	0.00	0.00	240.00	241.50
9/19/2014	0.00	0.00	18.40	18.50	241.50	243.00	0.00	7.21	0.00	0.00	241.50	243.00
9/20/2014	0.00	0.00	18.40	18.50	241.50	243.00	0.00	0.00	0.00	0.00	241.50	243.00
9/21/2014	0.00	0.00	18.40	18.50	244.50	244.50	0.00	0.67	0.00	0.00	244.50	244.50
9/22/2014	0.00	0.00	18.50	18.70	241.50	249.00	0.00	0.00	0.00	0.00	241.50	249.00
9/23/2014	0.00	0.00	18.30	18.60	240.00	244.50	0.00	1.82	0.00	0.00	240.00	244.50
9/24/2014	0.00	0.00	18.10	18.40	240.00	240.00	1.18	1.52	0.00	0.00	240.00	240.00
9/25/2014	0.00	0.00	18.20	18.50	240.00	240.00	1.18	1.61	0.00	0.00	240.00	240.00
9/26/2014	0.00	0.00	19.20	19.20	258.00	264.00	1.45	1.48	0.00	0.00	258.00	264.00
9/27/2014	0.00	0.00	19.30	19.40	264.00	264.00	1.39	1.45	0.00	0.00	264.00	264.00
9/28/2014	0.00	0.00	19.30	19.60	264.00	270.00	1.21	4.09	0.00	0.00	240.00	270.00
9/29/2014	0.00	0.00	19.40	19.63	264.00	270.00	2.21	3.21	0.00	0.00	264.00	270.00
9/30/2014	0.00	0.00	19.30	19.50	255.00	264.00	2.79	4.85	0.00	0.00	255.00	264.00

Circle Chart Index

Environmental Geo-Technologies, LLC 28470 Citrin Drive Romulus, MI 48174

Chart Recorder #1

Channel #1

Blue Pen - Well 1 Injection Pressure

Channel #2

Red Pen – Well 1 Annulus Pressure

Channel #3

Green Pen – Well 1 Flow Rate

Channel #4

Black Pen – Well 1 Annulus Tank Level

Chart Recorder #2

Channel #1

Blue Pen – Well 2 Injection Pressure

Channel #2

Red Pen – Well 2 Annulus Pressure

Channel #3

Green Pen – Well 2 Flow Rate

Channel #4

Black Pen – Well 2 Annulus Tank Level

Chart Recorder #3

Channel #1

Blue Pen – Injection pH Well 1 & 2

Channel #2

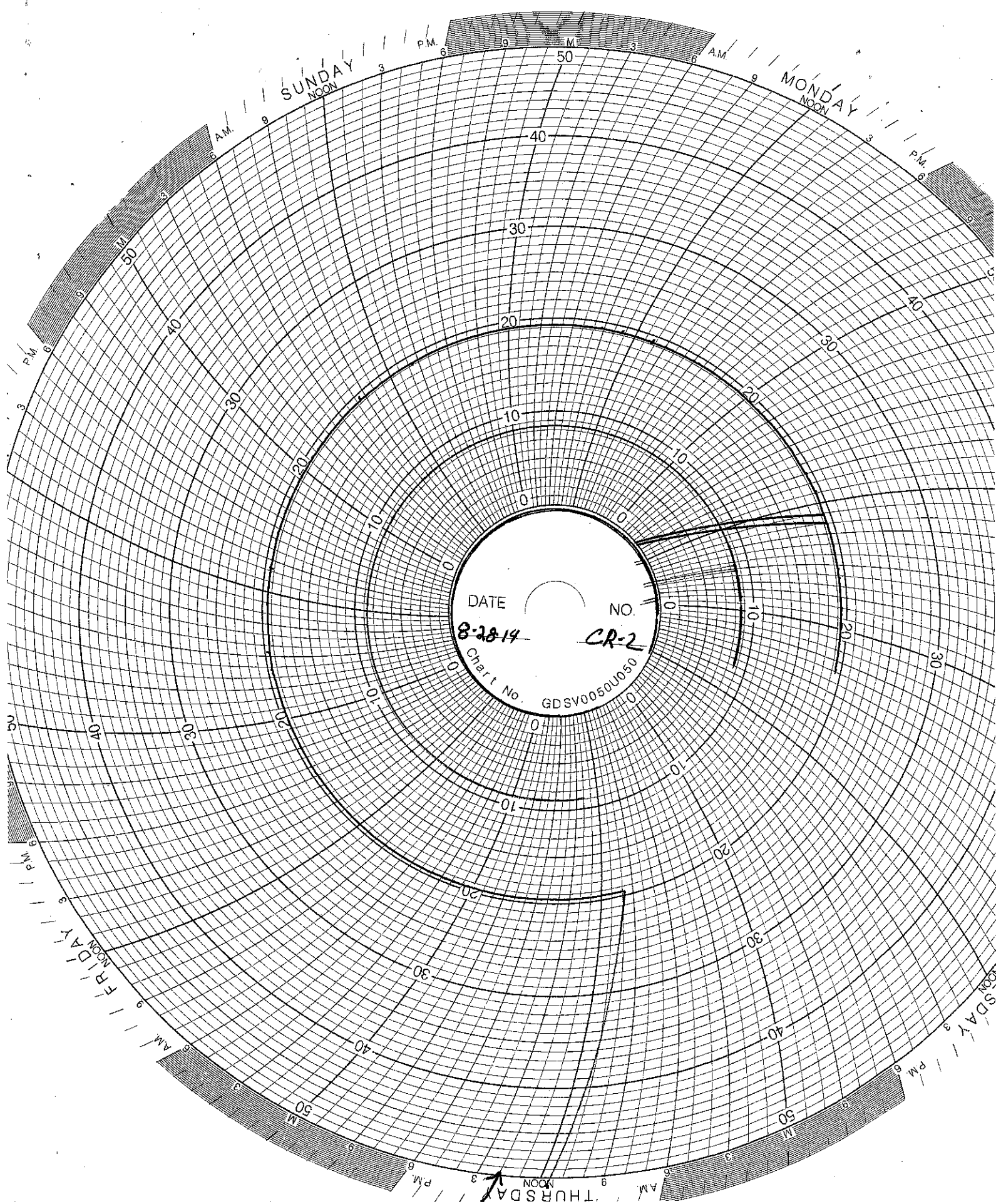
Red Pen – Well 1 Monthly Volume

Channel #3

Green Pen – Well 2 Monthly Volume

Channel #4

Black Pen - Temperature



DATE

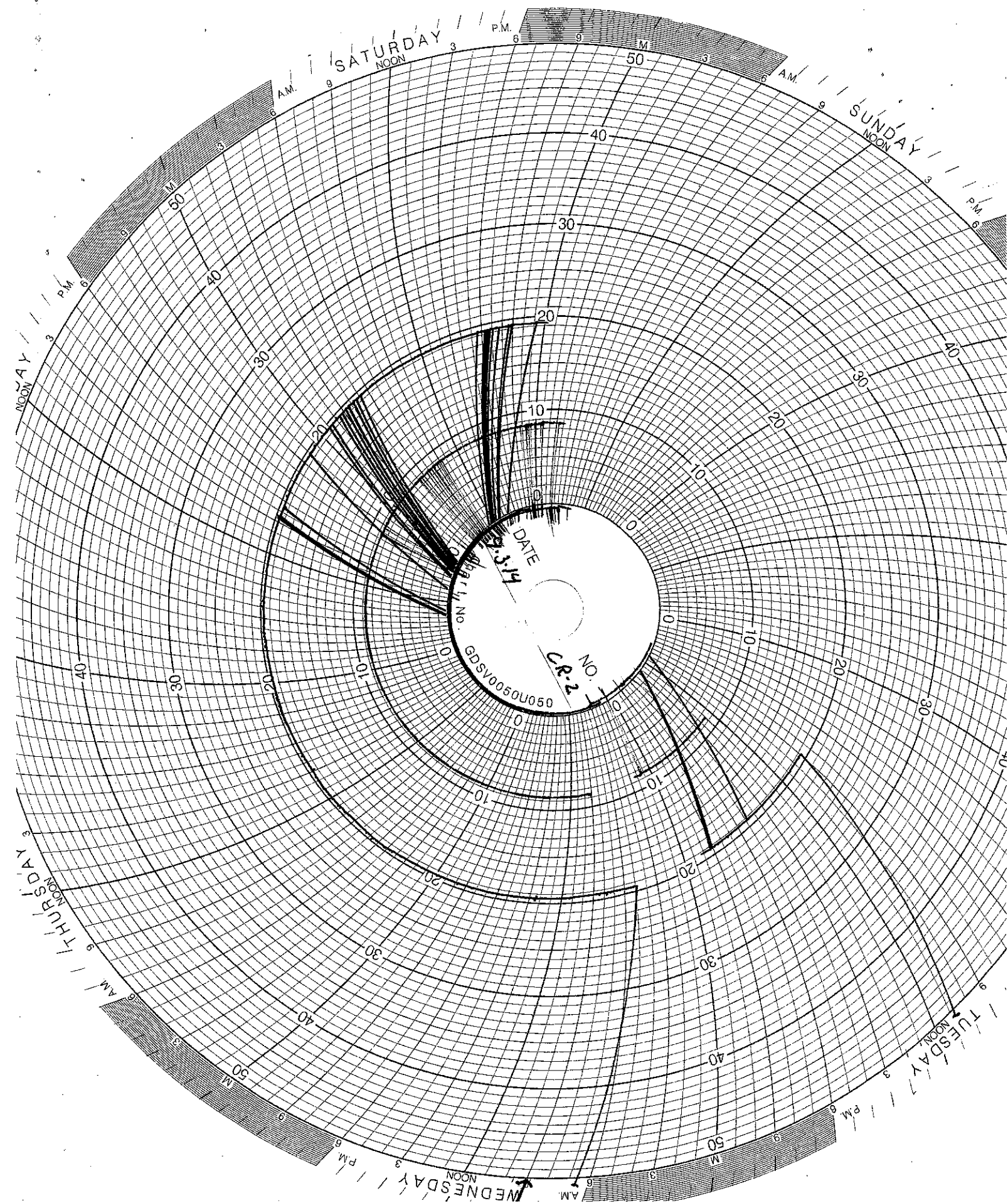
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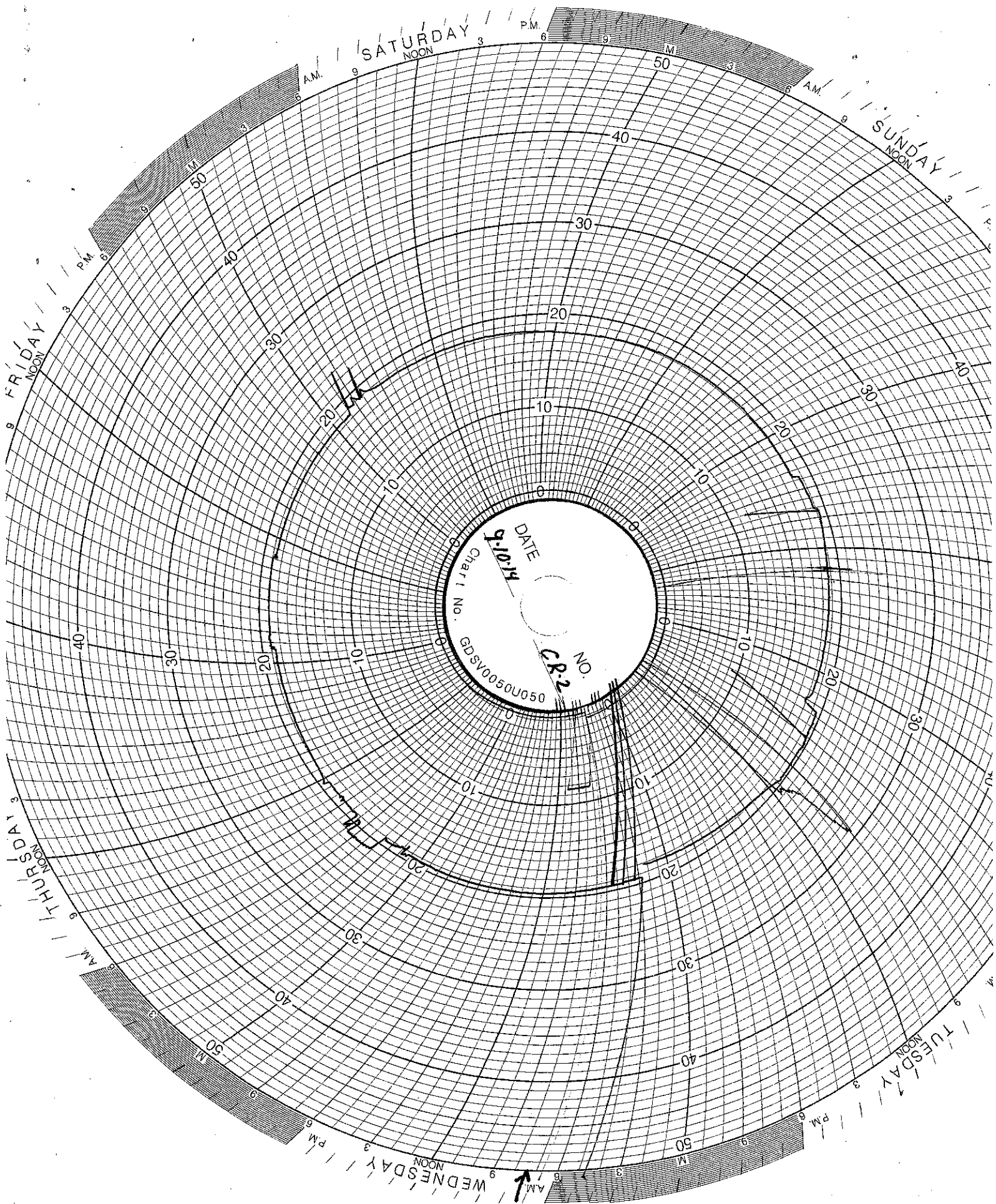
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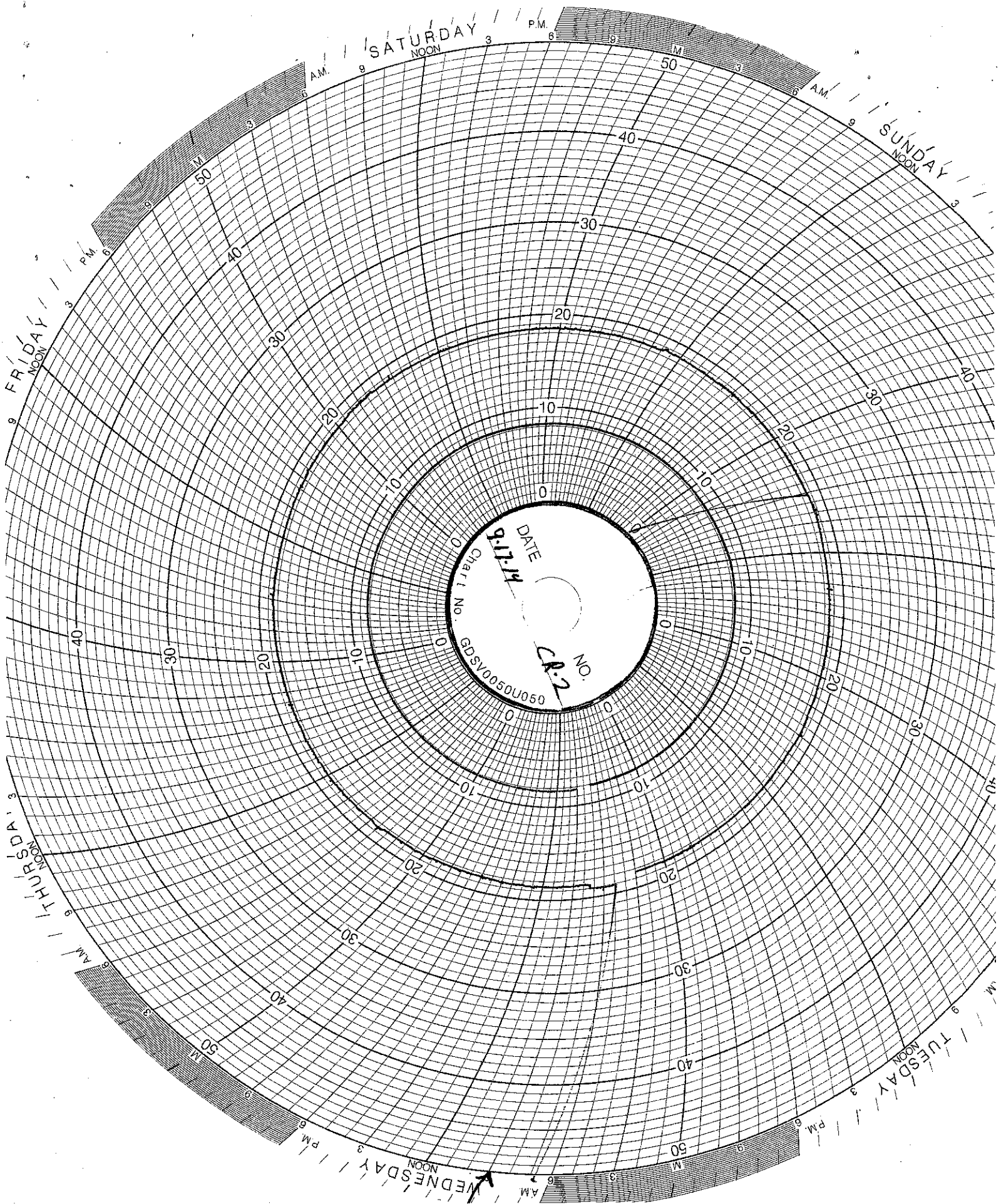
CR-2

Chart No.

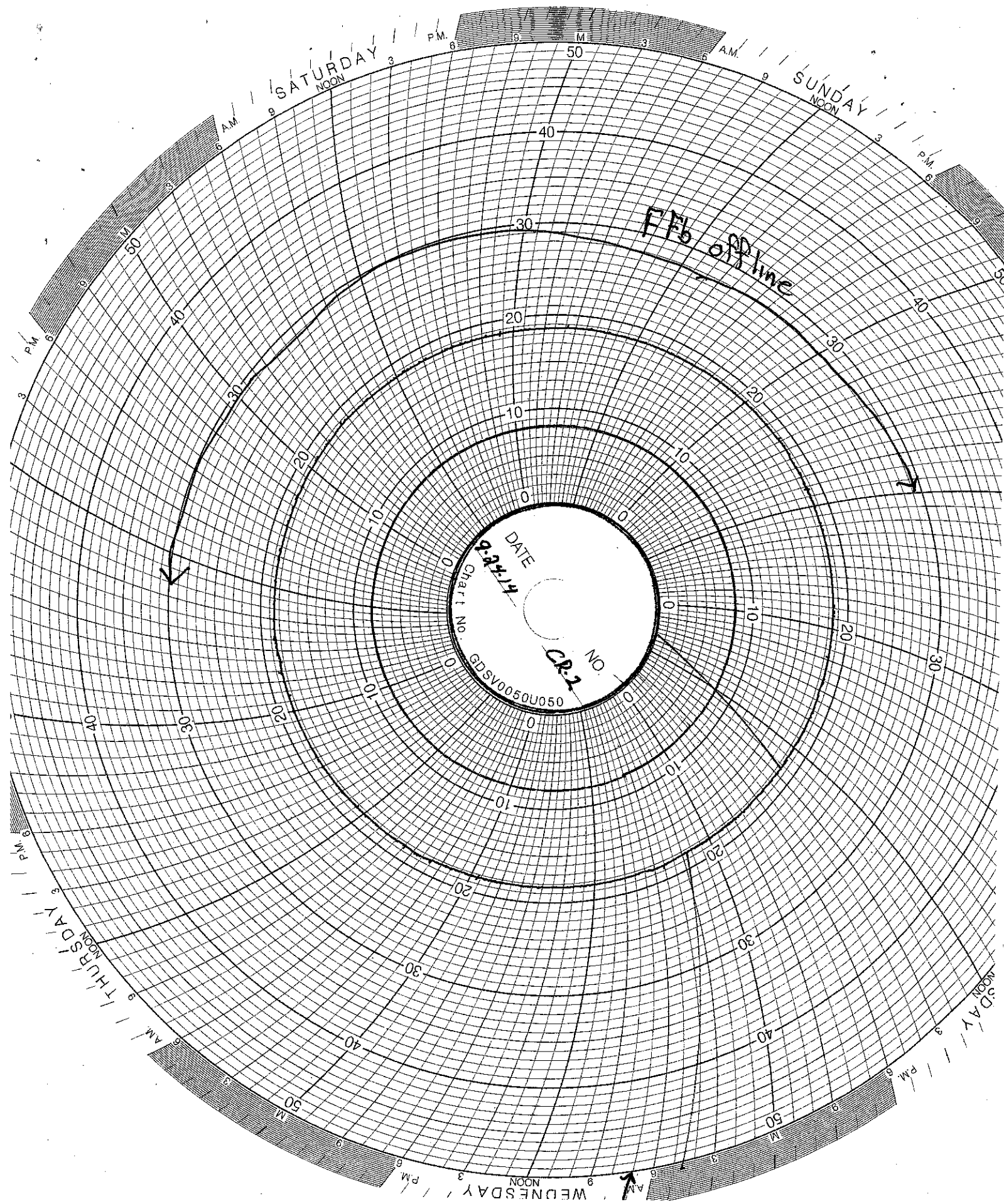
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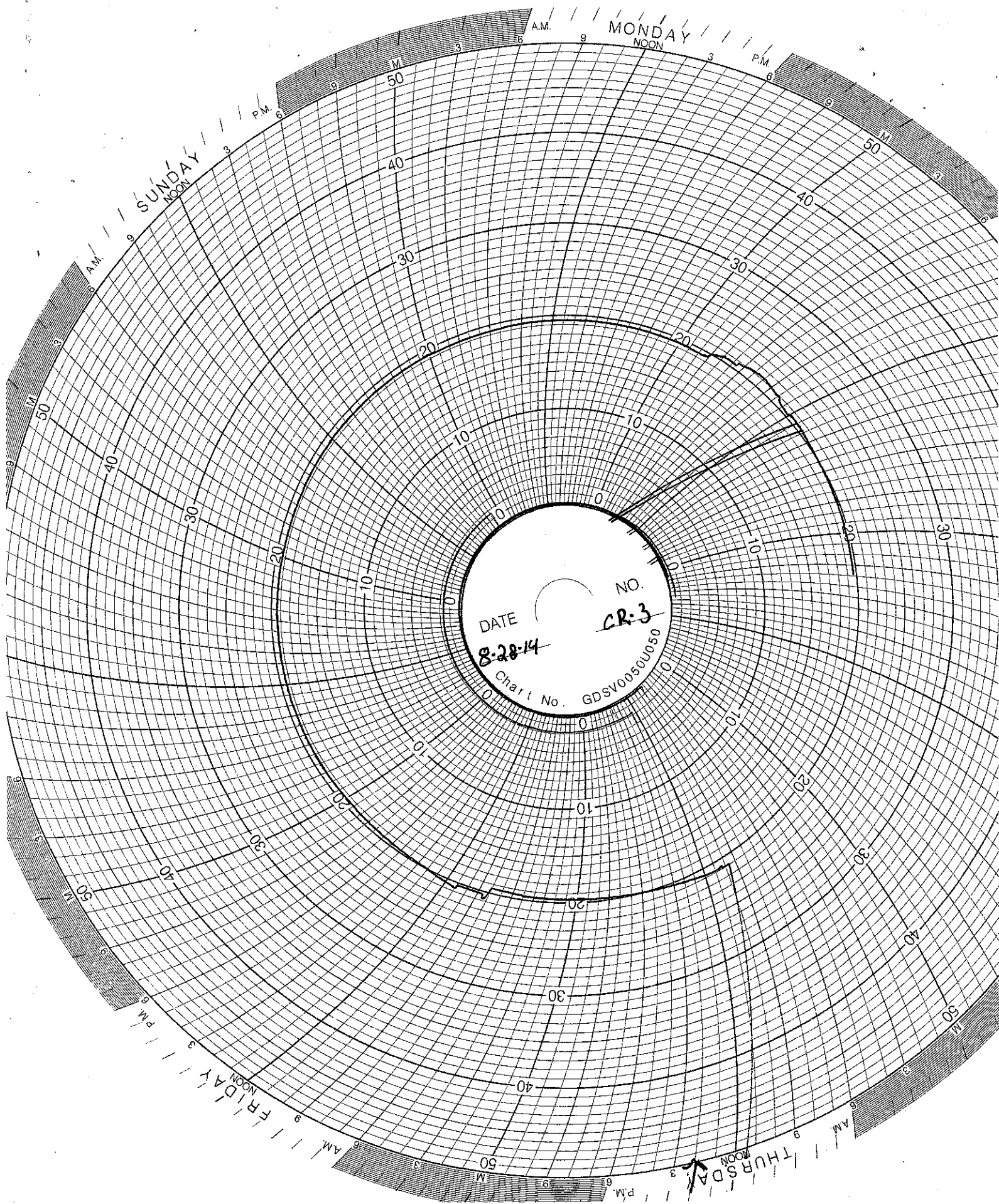






DATE
11/17/11
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GDSV0050U050
NO.
CR-2

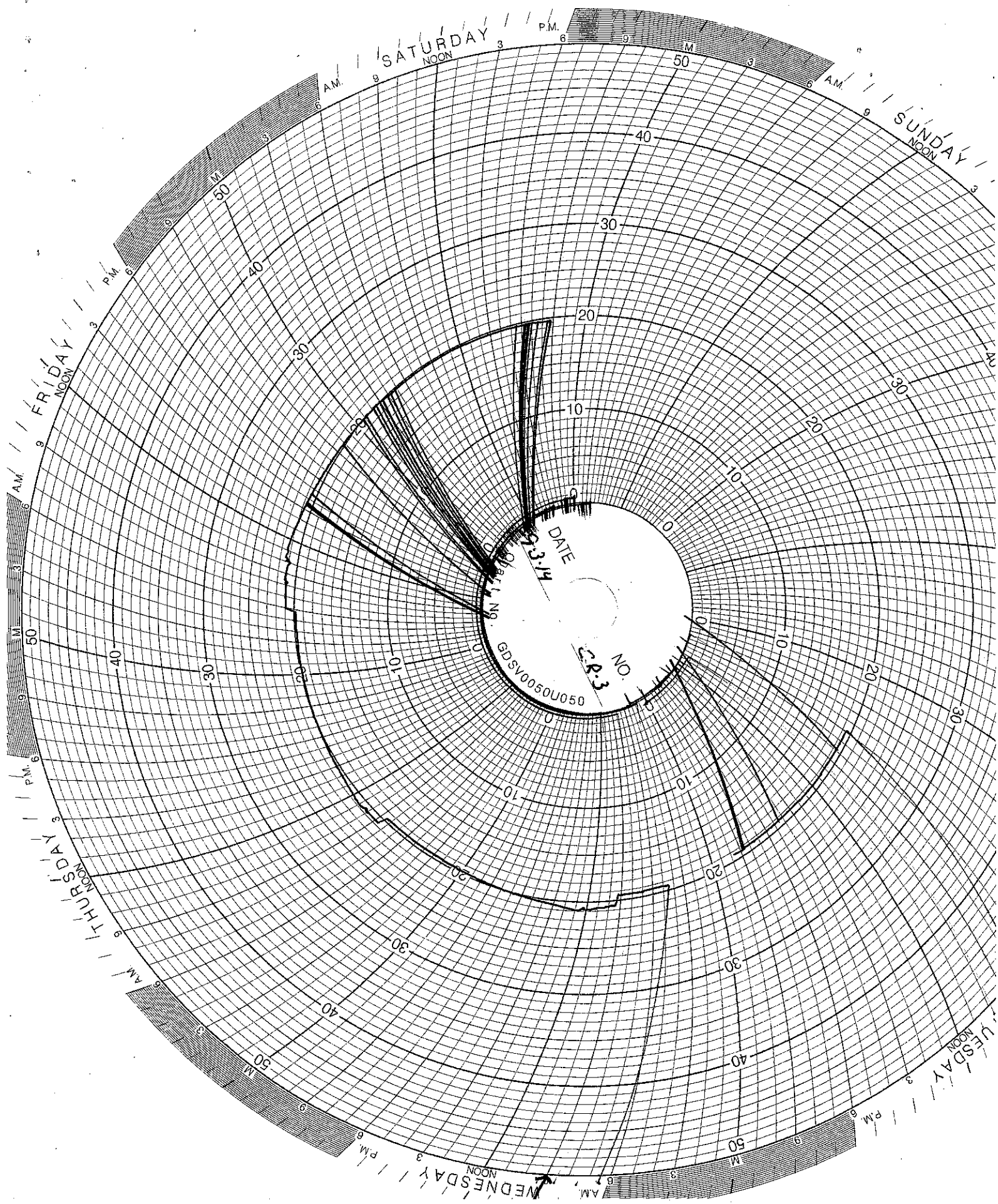


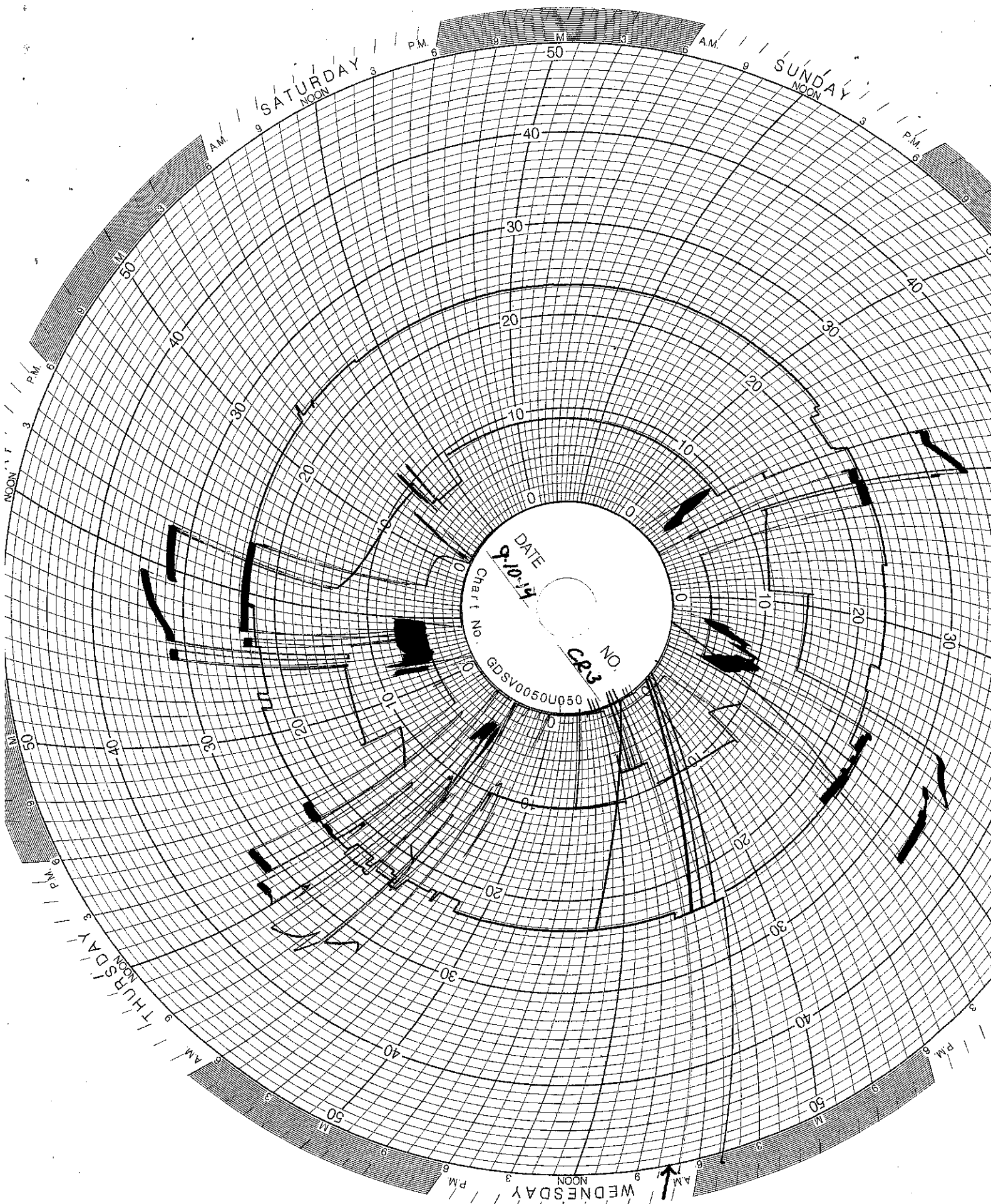


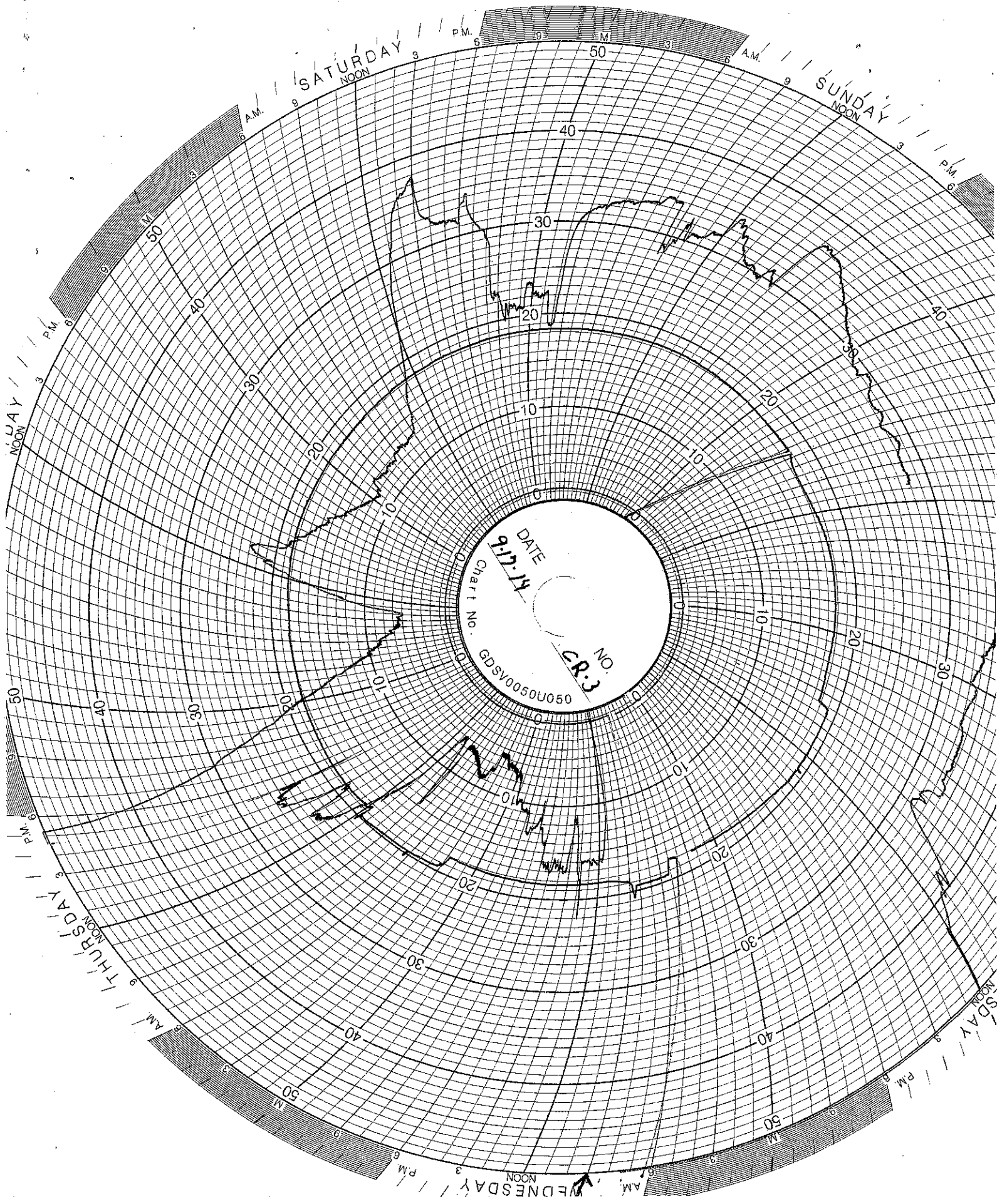
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8-28-14

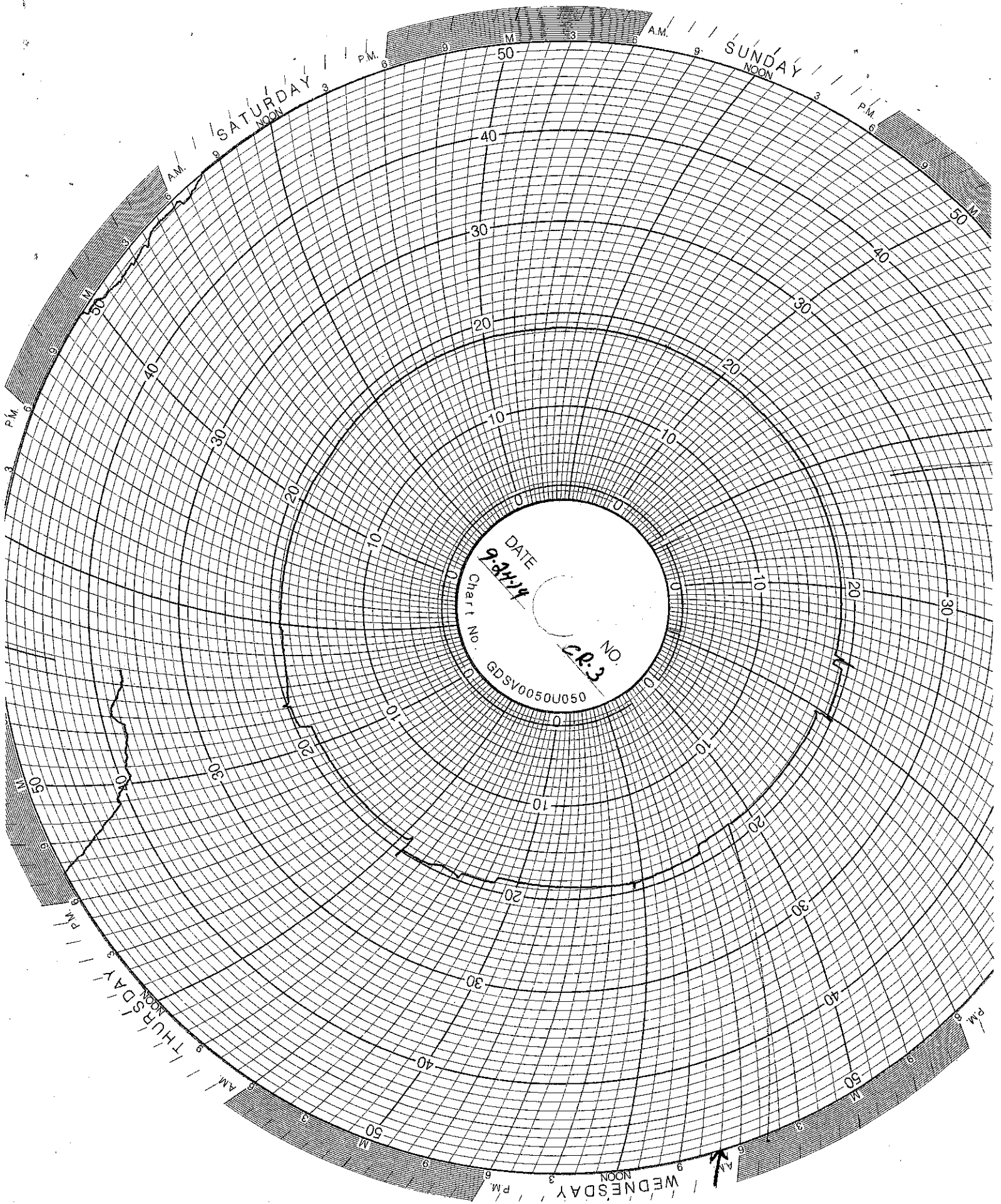
NO.
CR-3

Chart No. GDSV0050U050









MAINTENANCE LOG

UIC Monthly Maintenance Log

	No maintenance was performed in the month of September	
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CORROSION MONITORING

CORROSION MONITORING COUPONS BASELINE VISUAL DESCRIPTION

November 4, 2013

Fiberglass

The fiberglass coupon is Red Box 2000 type and is 2-1/2 inches long by 1/2 inch wide and 1/4 inches thick. It is a dark orange (rust) in color with a glossy shine on one side a polished look on the opposite side and the cut edges look sanded.

Hastelloy

The hastelloy coupon is identified as C276 with serial number 1. The dimensions of the coupon are 3 inches long by 1/2 inch wide and 1/4 inch thick. The coupon is silver in color with a lightly sandblasted surface.

Stainless Steel

The stainless steel coupon is identified as 316L with serial number C1562. The dimensions of the coupon are 3 inches long by 1/2 inch wide and 1/4 inch thick. The coupon is silver in color with a lightly sandblasted surface.

Fiberglass Coupon

Date: 08/06/2013

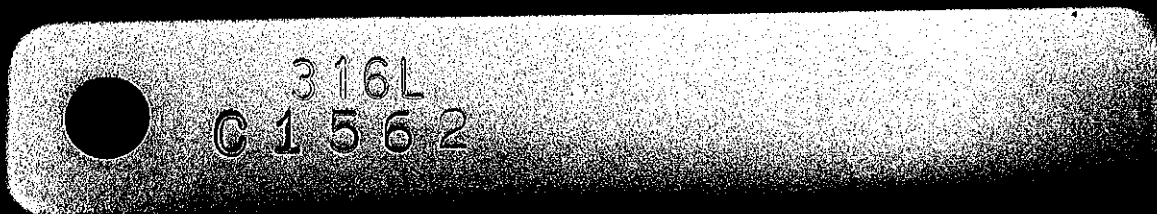
Wt.: 7.309 Grams

Prior to Waste Exposure

C276

1

Hastelloy Coupon
ID: C267 (1)
Date: 08/06/2013
Wt.: 13.330 Grams
Prior to Waste Exposure



Stainless Steel Coupon
ID: 316L / C1562
Date: 08/06/2013
Wt.: 10.848 grams
Prior to Waste Exposure

CORROSION MONITORING COUPON VISUAL DESCRIPTION

September 17, 2014

Fiberglass

No pitting or cracking present on this coupon. Slight color change

Hastelloy

No pitting or cracking present on this coupon.

Stainless Steel

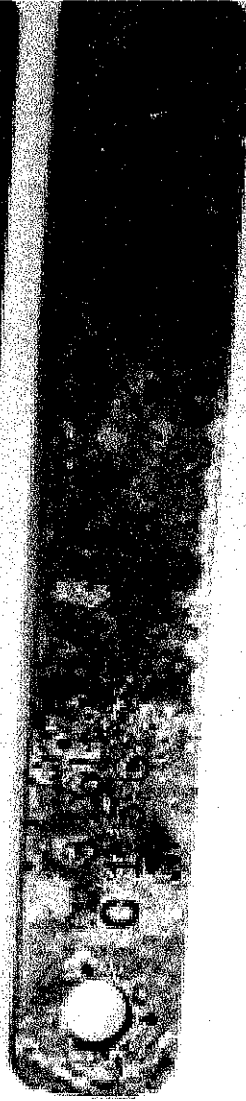
Pitting and deterioration has taken place but stainless steel is not part of the EGT well construction.

Fiberglass 70903
C276 13.3219
316L 9.997



C276

1



October 2, 2014

• TEST REPORT •

PN 118325


PO Attn: John Frost

PLASTICS TESTING DEPARTMENT

Prepared For:

John Frost
Environmental Geo-Technologies, LLC
28470 Citrin Drive
Romulus, MI 48174

Prepared By:


Melissa Martin
Sr. Project Technician

Approved By:


Jim Drummond
Physical & Plastics Testing, Manager



An A2LA ISO 17025 Accredited Testing Laboratory — Certificate Numbers 255.01 & 255.02
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www.ardl.com

2887 Gilchrist Rd. | Akron, Ohio 44305 | answers@ardl.com
Toll Free (800) 830-ARDL | Worldwide (330) 794-6600 | Fax (330) 794-6610

Testing. Development. Problem Solving.

October 2, 2014

John Frost
Environmental Geo-Technologies, LLC

Page 2 of 2
PN118325

SUBJECT: Barcol Hardness on one material.
PO# Attn: John Frost

RECEIVED: One small section identified as; Fiberglass Coupon.

BARCOL HARDNESS ASTM D 2583-13a

Results

Barcol Hardness, Instant

97

Prepared By: _____


Melisse Martin
Sr. Project Technician

st

Approved By: _____


Scott W. Yates
Plastics Testing Assistant Manager

www.ardl.com

2887 Gilchrist Rd. | Akron, Ohio 44305 | answers@ardl.com
Toll Free (800) 830-ARDL | Worldwide (330) 794-6600 | Fax (330) 794-6610

Ghesquiere Plastic Testing, Inc.

20450 HARPER AVENUE
HARPER WOODS, MI 48225
PHONE (313) 885-3535
FAX (313) 885-1771

Report Date: November 15, 2013
Test Date: October 15 - November 14, 2013

Report #1310-77651
Performed for:
Environmental Geo-Technologies
28470 Citrin Drive
Romulus, MI 48174

Attention: Mr. Don Anderson

WORK REQUESTED:

Perform Barcol Hardness test on sample submitted.

DESCRIPTION OF SAMPLE:

Sample submitted was identified as a fiberglass test coupon.

(P. O. #Credit Card).

WORK PERFORMED:

Test specimen was prepared as necessary and conditioned for a minimum of 24 hours at standard laboratory conditions prior to testing.

Barcol Hardness test was performed in accordance with the procedures of ASTM D2583-13. One specimen was tested.

RESULTS:

The following determination was made based upon the above test:

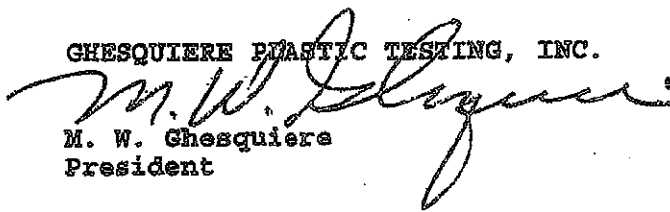
BARCOL HARDNESS

Hardness

Specimen 1	90
------------	----

Specimen is being returned with this report for further evaluation.

Ghesquiere Plastic Testing, Inc.


M. W. Ghesquiere
President

MWG/kni

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TOTAL 1 PAGES

Ghesquiere Plastic Testing, Inc.

20450 HARPER AVENUE
HARPER WOODS, MI 48226
PHONE (313) 885-3535
FAX (313) 885-1771

Report Date: February 17, 2014
Test Date: February 14 - 17, 2014

Report #1402-78036
Performed for:
Environmental Geo-Technologies
28470 Citrin Drive
Romulus, MI 48174

Attention: Mr. Don Anderson

WORK REQUESTED:

Perform Barcol Hardness test on sample submitted.

DESCRIPTION OF SAMPLE:

Sample submitted was identified as a fiberglass test coupon.

(P. O. #Credit Card).

WORK PERFORMED:

Test specimen was prepared as necessary and conditioned for a minimum of 24 hours at standard laboratory conditions prior to testing.

Barcol Hardness test was performed in accordance with the procedures of ASTM D2583-13. One specimen was tested.

RESULTS:

The following determination was made based upon the above test:

BARCOL HARDNESS

Hardness

Specimen 1: 90

Specimen was returned to the client on February 17, 2014.

WORK REQUESTED:

Ghesquiere Plastic Testing, Inc.

M. W. Ghesquiere
President

MWG/dm

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TOTAL 1 PAGES

Ghesquiere Plastic Testing, Inc.

20450 HARPER AVENUE
HARPER WOODS, MI 48225
PHONE (313) 885-3535
FAX (313) 885-1771

Report Date: June 16, 2014
Test Date: June 13 - 16, 2014

Report #1406-78499
Performed for:
Environmental Geo-Technologies, LLC
28470 Citrin Drive
Romulus, MI 48174

Attention: Mr. Don Anderson

WORK REQUESTED:

Perform Barcol Hardness test on sample submitted.

DESCRIPTION OF SAMPLE:

Sample submitted was identified as a fiberglass test coupon.
(P. O. #Credit Card).

WORK PERFORMED:

Test specimen was prepared as necessary and conditioned for a minimum of 24 hours at standard laboratory conditions prior to testing.

Barcol Hardness test was performed in accordance with the procedures of ASTM D2583-13. One specimen was tested.

RESULTS:

The following determination was made based upon the above test:

BARCOL HARDNESS

Hardness

Specimen 1

85

Specimen was returned to the client June 16, 2014.

Ghesquiere Plastic Testing, Inc.


M. W. Ghesquiere
President

MWG/dm

CORROSION MONITORING PLAN

COUPON SUMMARY

Date	Hastelloy (C267)	Stainless Steel (316L)	Fiberglass (Redbox)	
12/19/2013	13.330 g	10.848 g	7.309 g	Initial Mass @ start up
2/21/2014	13.329 g	10.846 g	7.306 g	
3/10/2014	13.327 g	10.845 g	7.300 g	
4/18/2014	13.324 g	10.841 g	7.272 g	
5/30/2014	13.328 g	10.818 g	7.226 g	
6/30/2014	13.321 g	10.337 g	7.196 g	
7/11/2014	13.323 g	10.304 g	7.196 g	
8/12/2014	13.328 g	10.045 g	7.182 g	
9/17/2014	13.321 g	9.997 g	7.090 g	

**INJECTION
FINGERPRINTS**

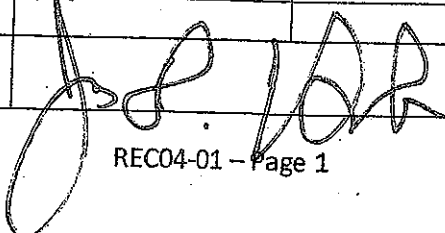
FINGERPRINT FORM

ENVIRONMENTAL GEO-TECHNOLOGIES, LLC.

RECEIVING & APPROVAL FORM

RECEIVING INFORMATION	
Date	9/2/14
Receiving ID#	129021401
Manifest# Line:	
Land Ban Cert included	Yes No
EGT Approval #	
Generator	EGT
Client	
Transporter	
Time in	
Time out	
Received by	J.H.
Sampled by	A.

COPY

LAB INFORMATION		Oilfield Brines Only	
Compatible? (RT#)	Yes No	Barium	
PCBs (ppm)(Oily Waste Only)?		Calcium	
TOC (ppm)(CC Waste Only)?		Total Iron	
Flash Point (°F)	140	Magnesium	
pH (S.U.)	2.4	Sodium Chloride	
Cyanides? (mg/L)		Bicarbonate	
Sulfides? (ppm)		Carbonate	
Specific Gravity	1.04	TDS	2.37
Physical Description		Resistivity	
Stream Consistency	Yes No	Sulfate	
Oil in Sample	Yes No		
Temperature	78°F		
Conductivity	44.3 mS		
% Solids	2.37		
Turbidity	Yes No		
Color (visual)			
TSS (%)	<0.1		
Radiation Screen (as needed)			
Lab Signature			

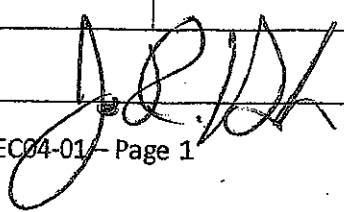
FINGERPRINT FORM

ENVIRONMENTAL GEO-TECHNOLOGIES, LLC.

RECEIVING & APPROVAL FORM

RECEIVING INFORMATION	
Date	9/2/14
Receiving ID#	T09021402
Manifest# Line:	
Land Ban Cert included	Yes No
EGT Approval #	
Generator	EGT
Client	
Transporter	
Time in	
Time out	
Received by	J.H.
Sampled by	RAH

COPY

LAB INFORMATION		Oilfield Brines Only	
All Waste Shipments			
Compatible? (RT#)	Yes No	Barium	
PCBs (ppm)(Oily Waste Only)?		Calcium	
TOC (ppm)(CC Waste Only)?		Total Iron	
Flash Point (°F)	140	Magnesium	
pH (S.U.)	2.4	Sodium Chloride	
Cyanides? (mg/L)		Bicarbonate	
Sulfides? (ppm)		Carbonate	
Specific Gravity	1.04	TDS	2.07
Physical Description		Resistivity	
Stream Consistency	Yes No	Sulfate	
Oil in Sample	Yes No		
Temperature	76°F		
Conductivity	40.5 mS		
% Solids	2.0		
Turbidity	Yes No		
Color (visual)			
TSS (%)	0.1		
Radiation Screen (as needed)			
Lab Signature			

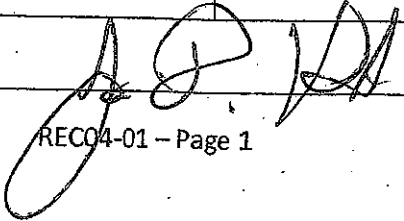
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ENVIRONMENTAL GEO-TECHNOLOGIES, LLC.

RECEIVING & APPROVAL FORM

RECEIVING INFORMATION	
Date	9/3/14
Receiving ID#	109031401
Manifest# Line:	
Land Ban Cert included	Yes No
EGT Approval #	
Generator	EGT
Client	
Transporter	
Time in	
Time out	
Received by	J.H.
Sampled by	A.H.

COPY

LAB INFORMATION		Oilfield Brines Only	
Compatible? (RT#)	Yes No	Barium	
PCBs (ppm)(Oily Waste Only)?		Calcium	
TOC (ppm)(CC Waste Only)?		Total Iron	
Flash Point (°F)	140	Magnesium	
pH (S.U.)	1.6	Sodium Chloride	
Cyanides? (mg/L)		Bicarbonate	
Sulfides? (ppm)		Carbonate	
Specific Gravity	1.05	TDS	3.07
Physical Description		Resistivity	
Stream Consistency	Yes No	Sulfate	
Oil in Sample	Yes No		
Temperature	76°F		
Conductivity	60.0 mS		
% Solids	3.0		
Turbidity	Yes No		
Color (visual)			
TSS (%)	< 0.1		
Radiation Screen (as needed)			
Lab Signature			

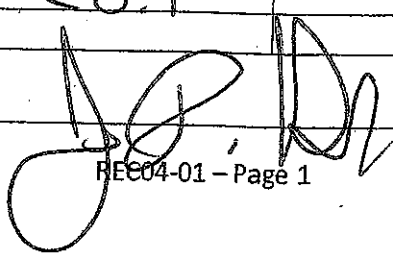
FINGERPRINT FORM

ENVIRONMENTAL GEO-TECHNOLOGIES, LLC.

RECEIVING & APPROVAL FORM

RECEIVING INFORMATION	
Date	9/4/14
Receiving ID#	169041401
Manifest# Line:	
Land Ban Cert included	Yes No
EGT Approval #	
Generator	EGT
Client	
Transporter	
Time in	
Time out	
Received by	J.H.
Sampled by	D.H.

COPY

LAB INFORMATION		Oilfield Brines Only	
Compatible? (RT#)	Yes No	Barium	
PCBs (ppm)(Oily Waste Only)?		Calcium	
TOC (ppm)(CC Waste Only)?		Total Iron	
Flash Point (°F)	> 140	Magnesium	
pH (S.U.)	1.5	Sodium Chloride	
Cyanides? (mg/L)		Bicarbonate	
Sulfides? (ppm)		Carbonate	
Specific Gravity	1.07	TDS	4.22
Physical Description		Resistivity	
Stream Consistency	Yes No	Sulfate	
Oil in Sample	Yes No		
Temperature	77°F		
Conductivity	83.3 mS		
% Solids	4.2		
Turbidity	Yes No		
Color (visual)			
TSS (%)	< 0.1		
Radiation Screen (as needed)			
Lab Signature			

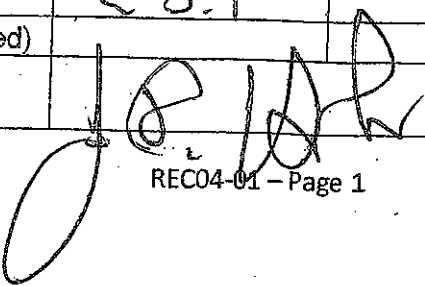
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ENVIRONMENTAL GEO-TECHNOLOGIES, LLC.

RECEIVING & APPROVAL FORM

RECEIVING INFORMATION	
Date	9/5/14
Receiving ID#	109051401
Manifest# Line:	
Land Ban Cert included	Yes No
EGT Approval #	
Generator	EGT
Client	
Transporter	
Time in	
Time out	
Received by	J.H.
Sampled by	D.A.

COPY

LAB INFORMATION		Onfield Brines Only	
All Waste Shippers			
Compatible? (RT#)	Yes No	Barium	
PCBs (ppm)(Oily Waste Only)?		Calcium	
TOC (ppm)(CC Waste Only)?		Total Iron	
Flash Point (°F)	140	Magnesium	
pH (S.U.)	2.4	Sodium Chloride	
Cyanides? (mg/L)		Bicarbonate	
Sulfides? (ppm)		Carbonate	
Specific Gravity	1.07	TDS	2.37
Physical Description		Resistivity	
Stream Consistency	Yes No	Sulfate	
Oil in Sample	Yes No		
Temperature	77°F		
Conductivity	43.7 µS		
% Solids	2.3		
Turbidity	Yes No		
Color (visual)			
TSS (%)	< 0.1		
Radiation Screen (as needed)			
Lab Signature			

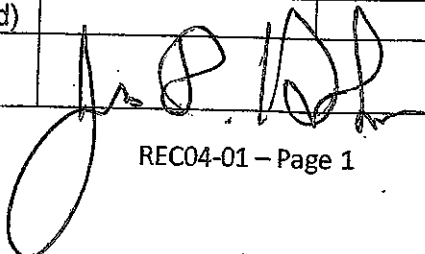
FINGERPRINT FORM

ENVIRONMENTAL GEO-TECHNOLOGIES, LLC.

RECEIVING & APPROVAL FORM

RECEIVING INFORMATION	
Date	9/9/14
Receiving ID#	109091401
Manifest# Line:	
Land Ban Cert included	Yes No
EGT Approval #	
Generator	EGT
Client	
Transporter	
Time in	
Time out	
Received by	J.H.
Sampled by	DAR

COPY

LAB INFORMATION		Oilfield Brines Only	
All Waste Shipments			
Compatible? (RT#)	Yes No	Barium	
PCBs (ppm)(Oily Waste Only)?		Calcium	
TOC (ppm)(CC Waste Only)?		Total Iron	
Flash Point (°F)	140	Magnesium	
pH (S.U.)	5.2	Sodium Chloride	
Cyanides? (mg/L)		Bicarbonate	
Sulfides? (ppm)		Carbonate	
Specific Gravity	1.14	TDS	5.87
Physical Description		Resistivity	
Stream Consistency	Yes No	Sulfate	
Oil in Sample	Yes No		
Temperature	72°F		
Conductivity	116.7 mS		
% Solids	5.8		
Turbidity	Yes No		
Color (visual)			
TSS (%)	< 0.1		
Radiation Screen (as needed)			
Lab Signature			

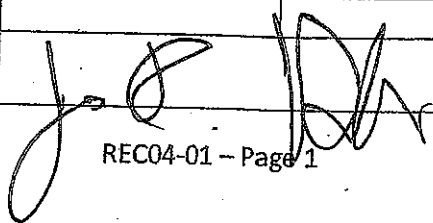
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ENVIRONMENTAL GEO-TECHNOLOGIES, LLC.

RECEIVING & APPROVAL FORM

RECEIVING INFORMATION	
Date	9/11/14
Receiving ID#	16911/451
Manifest# Line:	
Land Ban Cert included	Yes No
EGT Approval #	
Generator	
Client	
Transporter	
Time in	
Time out	
Received by	J.H.
Sampled by	DAH

COPY

LAB INFORMATION		Oilfield Brines Only	
All Waste Shipments			
Compatible? (RT#)	Yes No	Barium	
PCBs (ppm)(Oily Waste Only)?		Calcium	
TOC (ppm)(CC Waste Only)?		Total Iron	
Flash Point (°F)	140	Magnesium	
pH (S.U.)	2.8	Sodium Chloride	
Cyanides? (mg/L)		Bicarbonate	
Sulfides? (ppm)		Carbonate	
Specific Gravity	1.00	TDS	0.22
Physical Description		Resistivity	
Stream Consistency	Yes No	Sulfate	
Oil in Sample	Yes No		
Temperature	69°F		
Conductivity	3.5mS		
% Solids	0.2		
Turbidity	Yes No		
Color (visual)			
TSS (%)	< 0.1		
Radiation Screen (as needed)			
Lab Signature			

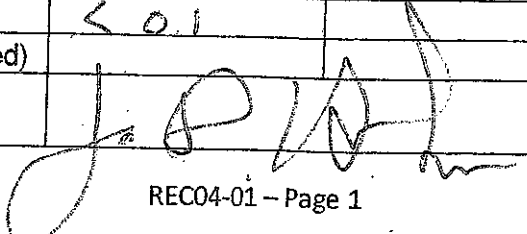
FINGERPRINT FORM

ENVIRONMENTAL GEO-TECHNOLOGIES, LLC.

RECEIVING & APPROVAL FORM

RECEIVING INFORMATION	
Date	9/10/14
Receiving ID#	109101401
Manifest# Line:	
Land Ban Cert included	Yes No
EGT Approval #	
Generator	
Client	
Transporter	
Time in	
Time out	
Received by	J.H.
Sampled by	D.H.

COPY

LAB INFORMATION		Oilfield Brines Only	
All Waste Shipments			
Compatible? (RT#)	Yes No	Barium	
PCBs (ppm)(Oily Waste Only)?		Calcium	
TOC (ppm)(CC Waste Only)?		Total Iron	
Flash Point (°F)	140	Magnesium	
pH (S.U.)	7.0	Sodium Chloride	
Cyanides? (mg/L)		Bicarbonate	
Sulfides? (ppm)		Carbonate	
Specific Gravity	1.01	TDS	0.27
Physical Description		Resistivity	
Stream Consistency	Yes No	Sulfate	
Oil in Sample	Yes No		
Temperature	70°F		
Conductivity	0.525		
% Solids	0.2		
Turbidity	Yes No		
Color (visual)			
TSS (%)	< 0.1		
Radiation Screen (as needed)			
Lab Signature			

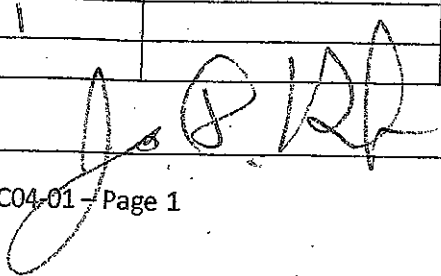
FINGERPRINT FORM

ENVIRONMENTAL GEO-TECHNOLOGIES, LLC.

RECEIVING & APPROVAL FORM

RECEIVING INFORMATION	
Date	9/16/14
Receiving ID#	109161401
Manifest# Line:	
Land Ban Cert included	Yes No
EGT Approval #	
Generator	
Client	
Transporter	
Time in	
Time out	
Received by	J.H.
Sampled by	D.M.

COPY

LAB INFORMATION		Onfield Bites Only	
All Waste Shipments			
Compatible? (RT#)	Yes No	Barium	
PCBs (ppm)(Oily Waste Only)?		Calcium	
TOC (ppm)(CC Waste Only)?		Total Iron	
Flash Point (°F)	140	Magnesium	
pH (S.U.)	13.2	Sodium Chloride	
Cyanides? (mg/L)		Bicarbonate	
Sulfides? (ppm)		Carbonate	
Specific Gravity	1.07	TDS	6.07
Physical Description		Resistivity	
Stream Consistency	Yes No	Sulfate	
Oil in Sample	Yes No		
Temperature	71°F		
Conductivity	120.4 mS		
% Solids	6.0		
Turbidity	Yes No		
Color (visual)			
TSS (%)	< 0.1		
Radiation Screen (as needed)			
Lab Signature			

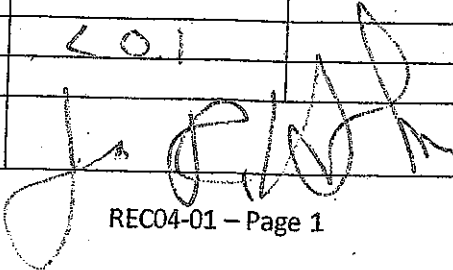
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ENVIRONMENTAL GEO-TECHNOLOGIES, LLC.

RECEIVING & APPROVAL FORM

RECEIVING INFORMATION	
Date	9/17/14
Receiving ID#	TO9171901
Manifest# Line:	
Land Ban Cert included	Yes No
EGT Approval #	
Generator	EGT
Client	
Transporter	
Time in	
Time out	
Received by	J.H.
Sampled by	J.H.

COPY

LAB INFORMATION		Oilfield Brines Only	
Compatible? (RT#)	<input checked="" type="checkbox"/> Yes No	Barium	
PCBs (ppm)(Oily Waste Only)?		Calcium	
TOC (ppm)(CC Waste Only)?		Total Iron	
Flash Point (°F)	> 140	Magnesium	
pH (S.U.)	13.3	Sodium Chloride	
Cyanides? (mg/L)		Bicarbonate	
Sulfides? (ppm)		Carbonate	
Specific Gravity	1.10	TDS	7,170
Physical Description		Resistivity	
Stream Consistency	Yes No	Sulfate	
Oil in Sample	Yes No		
Temperature	69°F		
Conductivity	141.7 mS		
% Solids	7.1		
Turbidity	Yes No		
Color (visual)			
TSS (%)	< 0.1		
Radiation Screen (as needed)			
Lab Signature			

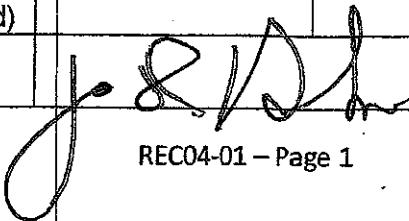
FINGERPRINT FORM

ENVIRONMENTAL GEO-TECHNOLOGIES, LLC.

RECEIVING & APPROVAL FORM

RECEIVING INFORMATION	
Date	9/18/14
Receiving ID#	I0918/401
Manifest# Line:	
Land Ban Cert Included	Yes No
EGT Approval #	
Generator	EGT
Client	
Transporter	
Time in	
Time out	
Received by	JH
Sampled by	DH

COPY

LAB INFORMATION		Offfield, Barries Only	
Compatible? (RT#)	Yes No	Barium	
PCBs (ppm)(Oily Waste Only)?		Calcium	
TOC (ppm)(CC Waste Only)?		Total Iron	
Flash Point (°F)	140	Magnesium	
pH (S.U.)	13.2	Sodium Chloride	
Cyanides? (mg/L)		Bicarbonate	
Sulfides? (ppm)		Carbonate	
Specific Gravity	1.07	TDS	5.57
Physical Description		Resistivity	
Stream Consistency	Yes No	Sulfate	
Oil in Sample	Yes No		
Temperature	71°F		
Conductivity	110.4 mS		
% Solids	5.6		
Turbidity	Yes No		
Color (visual)			
TSS (%)	0.1		
Radiation Screen (as needed)			
Lab Signature			

FINGERPRINT FORM

ENVIRONMENTAL GEO-TECHNOLOGIES, LLC.

RECEIVING & APPROVAL FORM

RECEIVING INFORMATION	
Date	9/23/14
Receiving ID#	109231401
Manifest# Line:	
Land Ban Cert included	Yes No
EGT Approval#	
Generator	EGT
Client	
Transporter	
Time in	
Time out	
Received by	J.H.
Sampled by	D.H.

COPY

LAB INFORMATION		Outfield Brines Only	
Compatible? (RT#)	Yes No	Barium	
PCBs (ppm)(Oily Waste Only)?		Calcium	
TOC (ppm)(CC Waste Only)?		Total Iron	
Flash Point (°F)	140	Magnesium	
pH (S.U.)	13.2	Sodium Chloride	
Cyanides? (mg/L)		Bicarbonate	
Sulfides? (ppm)		Carbonate	
Specific Gravity	1.07	TDS	6.07
Physical Description		Resistivity	
Stream Consistency	Yes No	Sulfate	
Oil in Sample	Yes No		
Temperature	70°F		
Conductivity	120.3mS		
% Solids	6.0		
Turbidity	Yes No		
Color (visual)			
TSS (%)	<0.1		
Radiation Screen (as needed)			
Lab Signature			

FINGERPRINT FORM

ENVIRONMENTAL GEO-TECHNOLOGIES, LLC.

RECEIVING & APPROVAL FORM

RECEIVING INFORMATION	
Date	9/24/14
Receiving ID#	109241401
Manifest# Line:	
Land Ban Cert included	Yes No
EGT Approval #	
Generator	
Client	
Transporter	
Time in	
Time out	
Received by	JH
Sampled by	DA

COPY

LAB INFORMATION		Oilfield Brines Only	
All Waste Shipments			
Compatible? (RT#)	Yes No	Barium	
PCBs (ppm)(Oily Waste Only)?		Calcium	
TOC (ppm)(CC Waste Only)?		Total Iron	
Flash Point (°F)	> 140	Magnesium	
pH (S.U.)	13.3	Sodium Chloride	
Cyanides? (mg/L)		Bicarbonate	
Sulfides? (ppm)		Carbonate	
Specific Gravity	1.07	TDS	6.17
Physical Description		Resistivity	
Stream Consistency	Yes No	Sulfate	
Oil in Sample	Yes No		
Temperature	70°F		
Conductivity	122.7 mS		
% Solids	6.1		
Turbidity	Yes No		
Color (visual)			
TSS (%)	6.1		
Radiation Screen (as needed)			
Lab Signature			

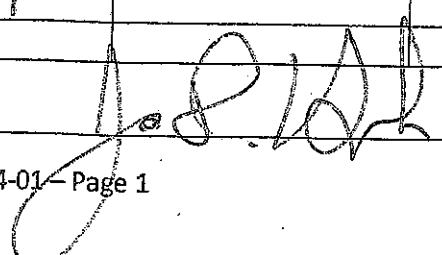
FINGERPRINT FORM

ENVIRONMENTAL GEO-TECHNOLOGIES, LLC.

RECEIVING & APPROVAL FORM

RECEIVING INFORMATION	
Date	9/25/14
Receiving ID#	109251401
Manifest# Line:	
Land Ban Cert included	Yes No
EGT Approval #	
Generator	EGT
Client	
Transporter	
Time in	
Time out	
Received by	JH
Sampled by	DAK

COPY

LAB INFORMATION		Oilfield Brines Only	
Compatible? (RT#)	Yes No	Barium	
PCBs (ppm)(Oily Waste Only)?		Calcium	
TOC (ppm)(CC Waste Only)?		Total Iron	
Flash Point (°F)	> 140	Magnesium	
pH (S.U.)	11.2	Sodium Chloride	
Cyanides? (mg/L)		Bicarbonate	
Sulfides? (ppm)		Carbonate	
Specific Gravity	1.05	TDS	3.0%
Physical Description		Resistivity	
Stream Consistency	Yes No	Sulfate	
Oil in Sample	Yes No		
Temperature	73°F		
Conductivity	60.5 mS		
% Solids	3.0		
Turbidity	Yes No		
Color (visual)			
TSS (%)	< 0.1		
Radiation Screen (as needed)			
Lab Signature			

**WASTE STREAMS
CHARACTERIZATIONS**